

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2018
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	110,991	--	--	163,123	-49,664	-18,796	-20,644	217,665	8,633	0	111,099
Hydrocarbon Gas Liquids	52,797	-1,120	1,675	6,329	-16,815	--	-16,390	6,716	16,346	36,194	33,739
Natural Gas Liquids	52,797	-1,120	-785	5,441	-15,625	--	-16,164	6,716	16,346	33,810	--
Ethane	18,862	--	--	--	--	--	1,353	--	4,428	4,347	--
Propane	19,056	--	4,335	4,800	-11,732	--	-9,848	--	289	26,018	--
Normal Butane	6,594	--	-79	217	-2,862	--	-6,400	2,879	429	2,379	--
Isobutane	2,814	--	-454	416	-83	--	-192	2,531	1	353	--
Natural Gasoline	5,471	-1,120	--	8	7,786	--	-1,077	1,306	11,204	712	--
Refinery Olefins	--	--	2,460	888	--	--	-226	--	--	2,384	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	2,508	778	--	--	-273	--	--	2,369	--
Butylene	--	--	-48	110	--	--	47	--	--	15	--
Isobutylene	--	--	--	--	--	--	0	--	--	0	--
Other Liquids	--	60,981	--	1,046	-26,644	-4,372	7,357	22,842	4,540	-3,728	76,878
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	60,983	--	38	-40,466	-2,712	3	16,888	952	0	10,382
Hydrogen	--	--	--	--	--	2,349	--	2,349	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	-1	--	2	0	6
Renewable Fuels (including Fuel Ethanol)	--	60,983	--	38	-40,466	-5,110	10	14,485	950	0	10,335
Fuel Ethanol	--	56,954	--	--	-39,029	-2,950	248	13,832	895	0	9,328
Renewable Fuels Except Fuel Ethanol	--	4,029	--	38	-1,437	-2,160	-238	653	55	0	1,007
Other Hydrocarbons	--	--	--	--	--	48	-6	54	--	0	41
Unfinished Oils	--	--	--	146	948	--	-28	1,269	3,581	-3,728	13,440
Motor Gasoline Blend Comp. (MGBC)	--	-2	--	862	12,874	-1,660	7,382	4,685	7	0	53,056
Reformulated	--	--	--	64	4,167	-2,291	615	1,325	--	0	6,778
Conventional	--	-2	--	798	8,707	631	6,767	3,360	7	0	46,278
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	284	258,953	1,705	5,569	6,780	7,973	--	1,302	264,016	64,450
Finished Motor Gasoline	--	284	145,475	--	237	4,610	292	--	131	150,183	6,828
Reformulated	--	--	21,099	--	--	2,814	--	--	--	23,913	--
Conventional	--	284	124,376	--	237	1,796	292	--	131	126,270	6,828
Finished Aviation Gasoline	--	--	58	3	-8	--	17	--	--	36	175
Kerosene-Type Jet Fuel	--	--	14,706	--	2,350	--	1,059	--	80	15,917	7,959
Kerosene	--	--	418	2	12	--	-1	--	7	426	119
Distillate Fuel Oil	--	--	65,410	354	6,773	2,170	3,860	--	154	70,693	32,655
15 ppm sulfur and under	--	--	64,953	322	6,610	2,170	3,639	--	0	70,416	31,771
Greater than 15 ppm to 500 ppm sulfur	--	--	324	--	163	--	-14	--	76	425	310
Greater than 500 ppm sulfur	--	--	133	32	--	--	235	--	79	-149	574
Residual Fuel Oil ⁶	--	--	2,670	233	-1,470	--	-69	--	338	1,164	1,164
Less than 0.31 percent sulfur	--	--	--	--	--	--	-97	--	NA	NA	12
0.31 to 1.00 percent sulfur	--	--	513	130	-162	--	-47	--	NA	NA	137
Greater than 1.00 percent sulfur	--	--	2,157	103	-1,308	--	75	--	NA	NA	1,015
Petrochemical Feedstocks	--	--	1,687	300	-1,96	--	128	--	--	1,663	616
Naphtha for Petro. Feed. Use	--	--	1,171	162	-137	--	85	--	--	1,111	437
Other Oils for Petro. Feed. Use	--	--	516	138	-59	--	43	--	--	552	179
Special Naphthas	--	--	110	96	56	--	28	--	--	234	129
Lubricants	--	--	421	340	463	--	-87	--	345	966	796
Waxes	--	--	67	12	--	--	-8	--	45	42	55
Petroleum Coke	--	--	10,855	39	-1,454	--	611	--	91	8,738	2,128
Marketable	--	--	8,083	39	-1,454	--	611	--	91	5,966	2,128
Catalyst	--	--	2,772	--	--	--	--	--	--	2,772	--
Asphalt and Road Oil	--	--	7,844	323	-1,204	--	2,156	--	106	4,701	11,714
Still Gas	--	--	8,316	--	--	--	--	--	--	8,316	--
Miscellaneous Products	--	--	916	3	10	--	-13	--	4	938	112
Total	163,788	60,145	260,628	172,203	-87,553	-16,388	-21,704	247,223	30,822	296,482	286,166

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.